# **Supervisory Control & Monitoring**

Topic

- Distributed Control Systems (DCS)

Teacher

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### References

#### K.L.S. SHARMA

Overview of Industrial Process Automation - 2<sup>nd</sup> edition. Elsevier, 2017

### G. MAGNANI, G. FERRETTI, P. ROCCO

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#### P. Chiacchio

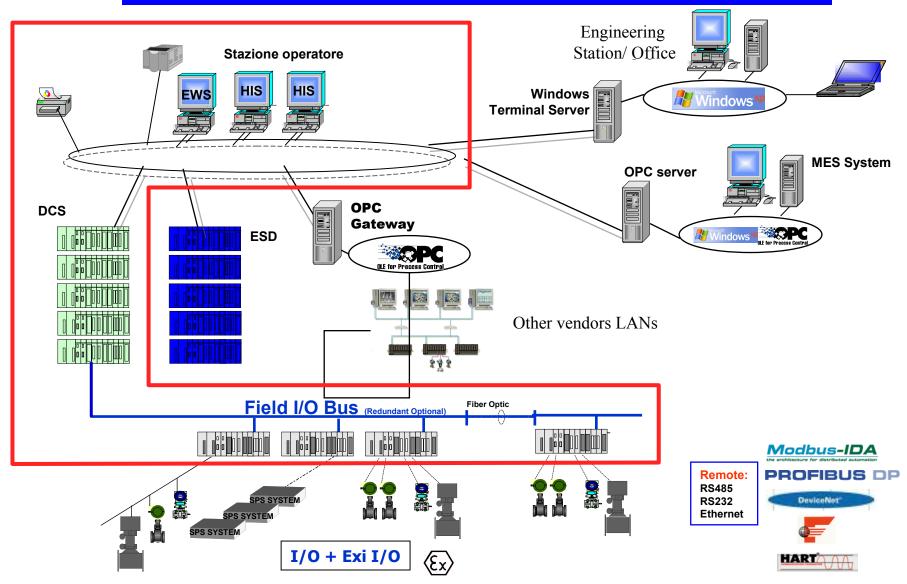
PLC ed automazione industriale McGraw-Hill Libri Italia, 1996

#### M. Veronesi

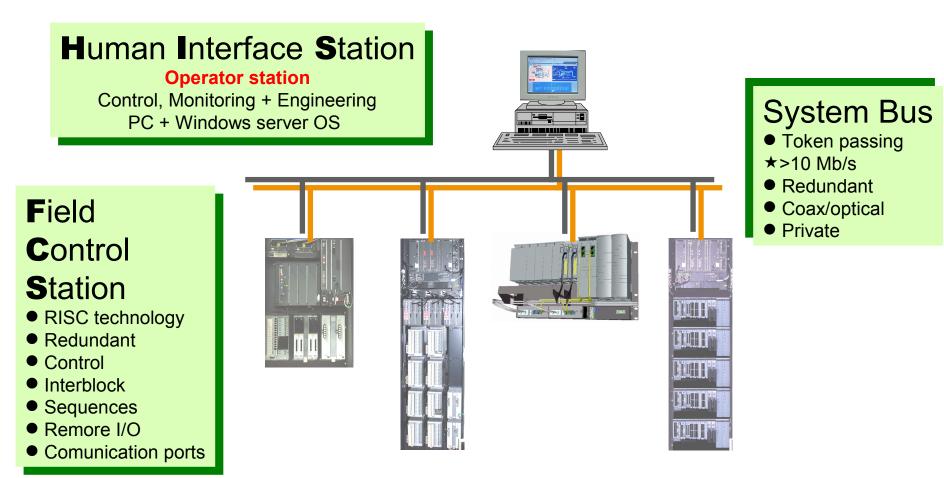
Sistemi di controllo distribuito Notes

# Summary

- Distributed Control Systems (D.C.S.)
- Control function
- Hazard protection function
- Supervision function
- DCS Software

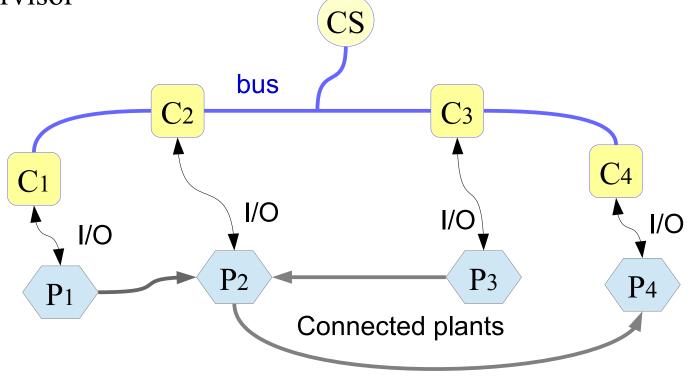


### Basic configuration of a DCS



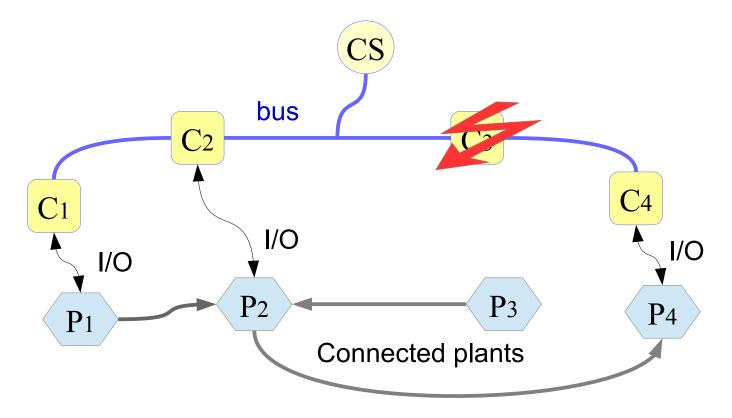
### Systems for the industrial distributed control

Control actions are not exploited by a unique agent but distributed among several autonomous agents, possibly coordinated by a supervisor



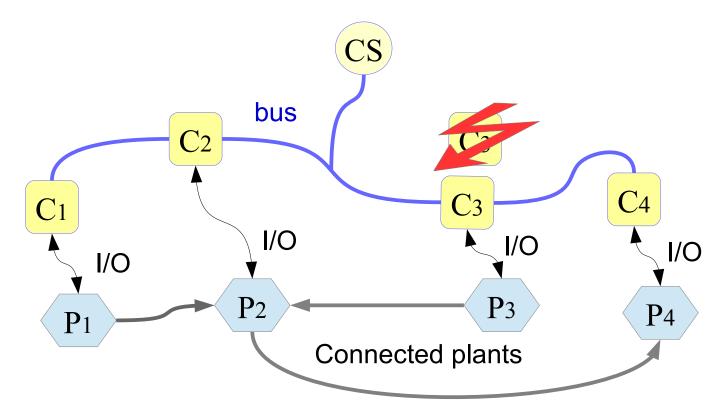
### Systems for the industrial distributed control

A fault or a single agent does not affects the all control system but just a limited part of it



Systems for the industrial distributed control

Redundancy of critical equipments/devices increases the reliability of the system



Systems for the industrial distributed control

The supervisor allows for the optimization and proper coordination of the overall production process

Usually they are implemented for process control (DCS)

- Control system for which the main aim is to regulate/track continuous variables
- Represented by differential equations

They are constituted by a number of electronic devices, connected one each other by a network, and connected by proper I/O modules to the field devices (sensors & actuators)

The **modular structure** allows for a great flexibility of the systems and future improvements

They have a **proper software** that usually includes **object oriented** programming tools

Usually both the hardware and software are **not standard** but specific for each producer. They are "private" systems that can be equiped with **standard interfaces** 

Engineering functions are available

#### Main class of functions in a DCS

Continuous	and	sequential	control

Auto/Self-tuning

Multivariable Control

Model Predictive Control

Fuzzy Logic Control

Dynamical optimization

*F.C.U.* 

A.C.U.

*P.L.C.* 

**Control** 

#### Main class of functions in a DCS

**Protection** 

Alarm management

Supervision function

Fault management

Automatic Shut-down

P.L.C. for safety

#### Main class of functions in a DCS

Alarm management

Protection function

Recipes management

Planning

Trends and reports

Human Machine Interface

Statistical tools

Maintenance support

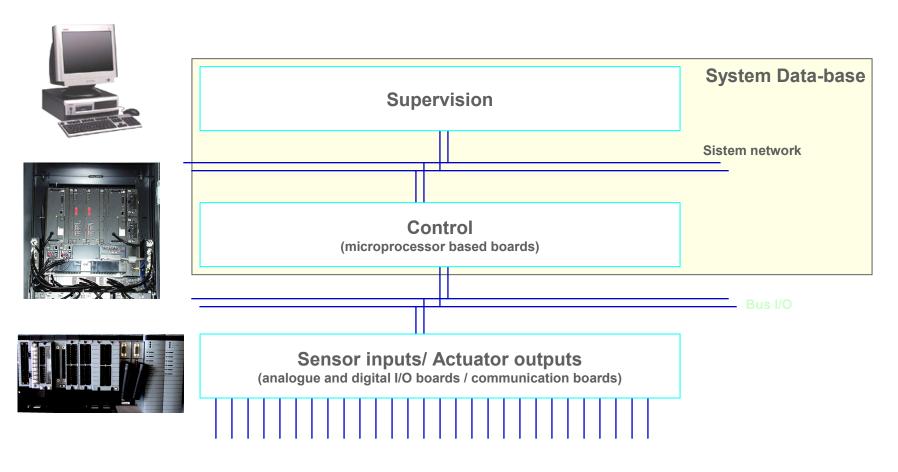
Expert systems

Communication ports

**Supervision** 

<u>S.C.A.D.A.</u>

Classic architecture of a D.C.S.



- Analogue/digital and sequential control
- Auto/Self-tuning
- Multivariable Control
- Model Predictive Control (MPC)
- Fuzzy Logic Control (FLC)
- Optimal Control (OC)

It is responsible for all control functions

Classic controller - PID, PLC

Advanced controllors - MPC, FLC

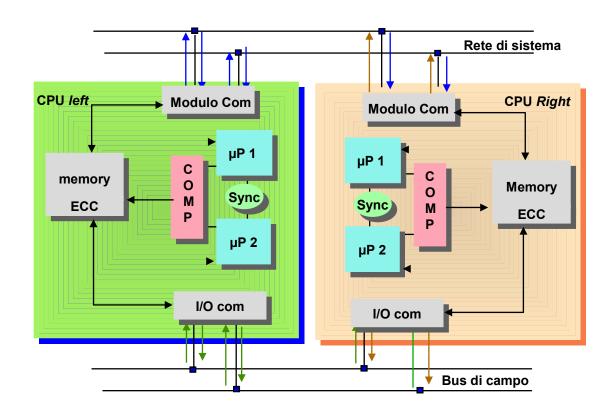
Off-line dynamic programming - OC

Control units: microprocessor based boards on which all control algorithms can be implemented

- Powerful and reliable microprocessors (es. RISC, 32/64 MB Ram)
- Redundant CPU --> bumpless substitution when in operation
- ◆ Redundant power supply
- ◆ Redundant communication boards (both with the field and the control room)
- ◆ All control functions are implemented (both continuous and batch)

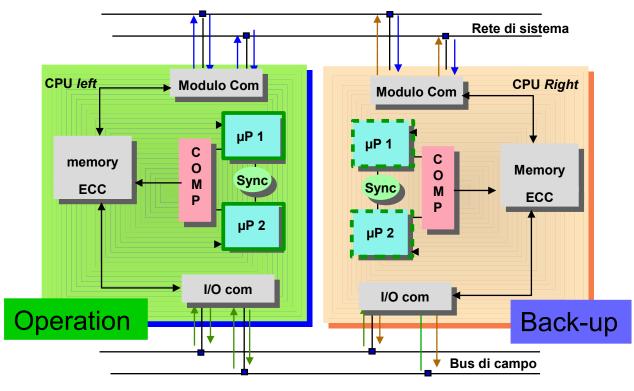


#### **CPU** Pair & Spare



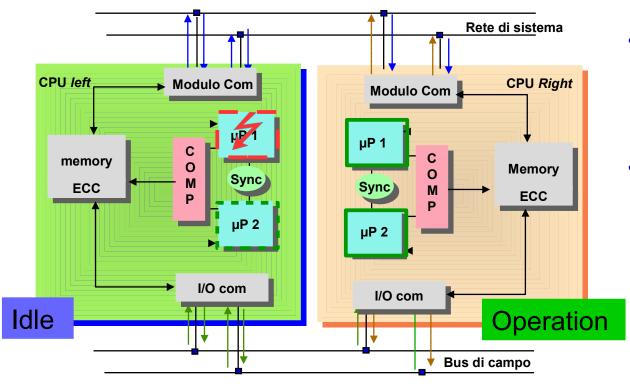
• Both CPU treat the same set of signals

#### **CPU** Pair & Spare



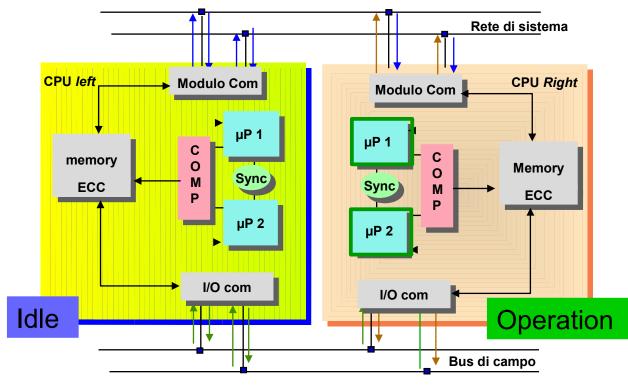
- Both CPU treat the same set of signals
- Any CPU has 2 microprocessors working in parallel and synchronized (PAIR)

#### **CPU** Pair & Spare



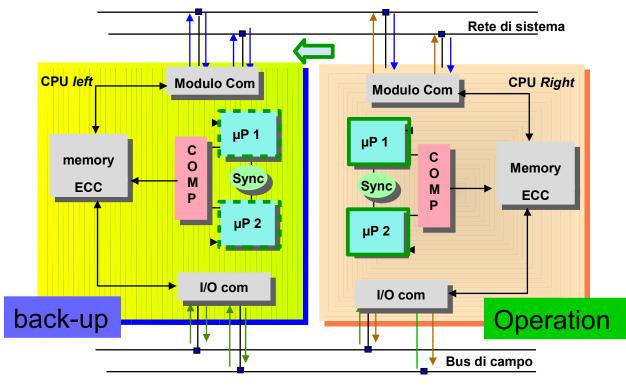
- Both CPU treat the same set of signals
- Any CPU has 2 microprocessors working in parallel and synchronized (PAIR)
- When a fault is detected the spare CPU goes on full operation (SPARE)

#### **CPU** Pair & Spare



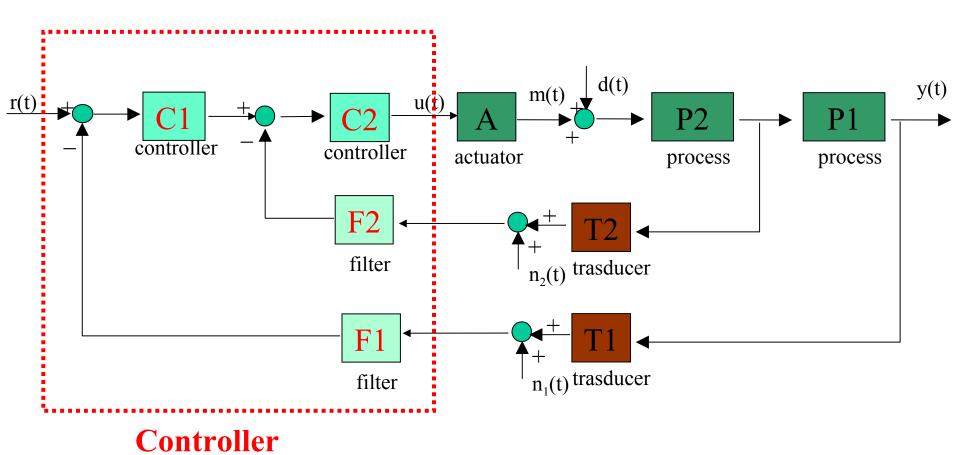
- Both CPU treat the same set of signals
- Any CPU has 2 microprocessors working in parallel and synchronized (PAIR)
- When a fault is detected the spare CPU goes on full operation (**SPARE**)
- The faulty CPU can be substituted without turning off the board

#### **CPU** Pair & Spare

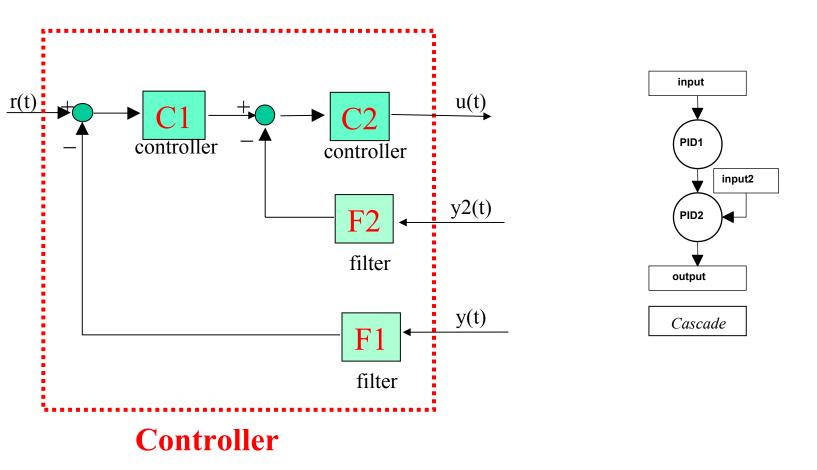


- Both CPU treat the same set of signals
- Any CPU has 2 microprocessors working in parallel and synchronized (PAIR)
- When a fault is detected the spare CPU goes on full operation (**SPARE**)
- The faulty CPU can be substituted without turning off the board
- The control program is uploaded to the new CPU

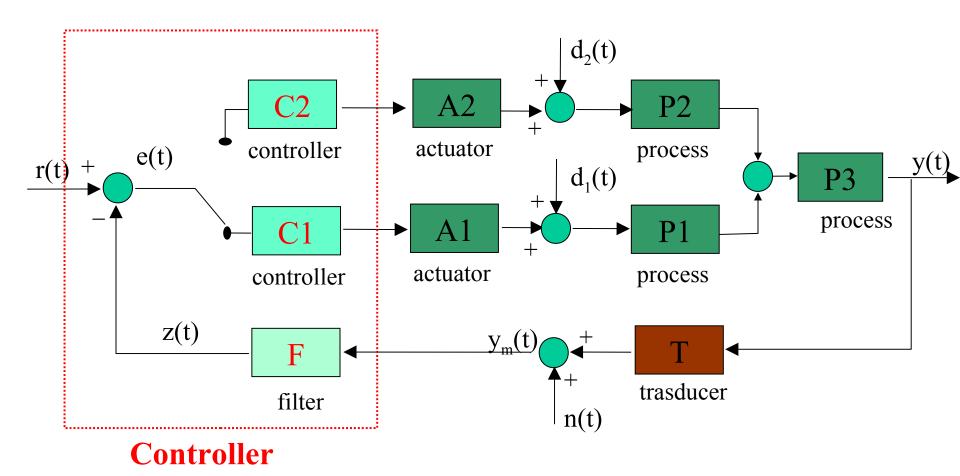
Configuration of continuous control loops



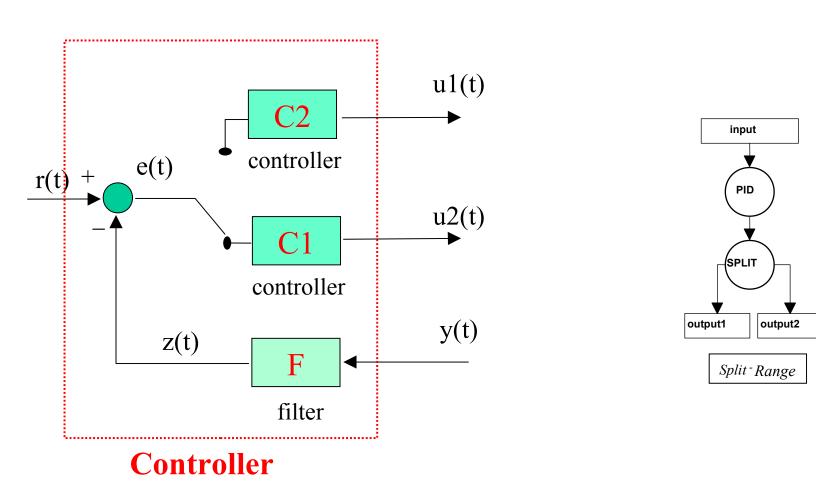
#### Configuration of continuous control loops



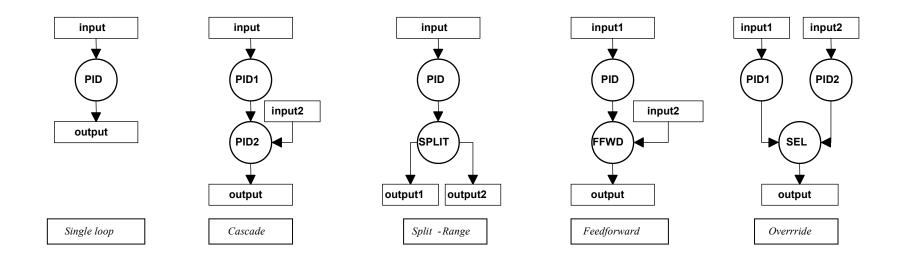
Configuration of continuous control loops



#### Configuration of continuous control loops



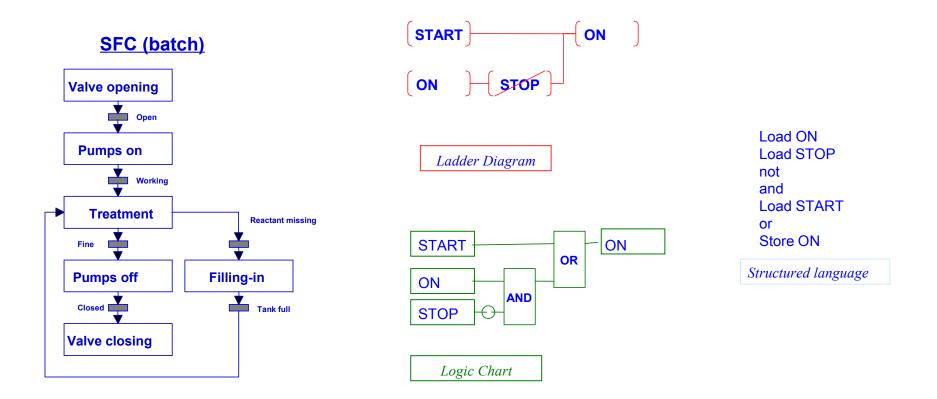
#### Configuration of continuous control loops



Configuration can be designed using Function Blocks (Rich library with function blocks, e.g., Lag Delay, LeadLag, etc.)

Programming event-driven control loops

IEC 1131-3 progamming languages are available



Multi-protocol communication modules are connected to a sensors network and a process network

All communication modules have an interface with the measurement and the control devices





MODBUS TCP (Ethernet)



PROFIBUS-DP PROFIL

MODBUS (RS-485, 422, 232C)



Remote Measurement Units to acquire the field data and send them to the Control Unit



- ◆ I/O boards with 8 or 16 analougue channels
- ◆ I/O bourds with just one signal for critical control loops
- ◆ Boards with 16, 32 or 64 digital inputs
- ◆ Boards with 16, 32 or 64 digitaloutputs (transistor or relays)
- Communication boards:
  - RS232, private/standard protocols (es. Modbus)
  - RS422A/485, private/standard protocols (es. Modbus, Profibus)
  - Foundation Fieldbus (with field control loops)
  - Ethernet
- ◆ Communication to the control unit via local bus (private or stanbdard) that can be short and fast (es. 185 Mb/sec, < 10m) or long and slow (es. 10 Mb/sec, < 180 m)

Remote Measurement Units to acquire the field data and send them to the Control Unit



### I / O modules

Are the interface between the process and the control system while guaranteing the isolation with the field deviced

Galvanic decoupling

Relays Optoisolators

High isolation trasformers

Functional decoupling

Voltage follower

Remote Measurement Units to acquire the field data and send them to the Control Unit



### I / O modules

Are the interface between the process and the control system

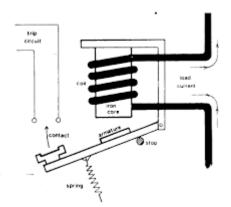
while guaranteing the isolation with the field deviced

Galvanic decoupling

Relays







Remote Measurement Units to acquire the field data and send them to the Control Unit



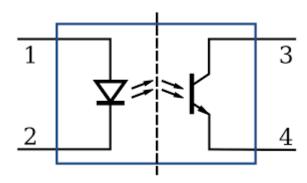
### I / O modules

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Galvanic decoupling

**Optoisolators** 





Remote Measurement Units to acquire the field data and send them to the Control Unit



### I / O modules

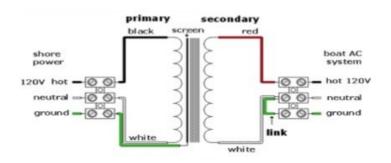
Are the interface between the process and the control system

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Galvanic decoupling



High isolation trasformers



Remote Measurement Units to acquire the field data and send them to the Control Unit



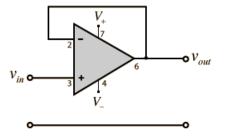
### I / O modules

Are the interface between the process and the control system while guaranteing the isolation with the field deviced

Functional decoupling

Voltage follower





Remote Measurement Units to acquire the field data and send them to the Control Unit



Digital I/O

0÷24 V d.c.

0÷230 V a.c. 50 Hz

Relay I/O

0÷24 V d.c.

0÷230 V a.c. 50 Hz

Analogue I/O

 $\pm 5 \text{ V}, \pm 10 \text{ V}, 0 \div 10 \text{ V}, 4 \div 20 \text{ mA}$ 

for temperature measurements

A/D converter (minimum 1)

D/A converters ( $\geq 1$ )

## The Control Function

#### FCU rack look

Single or redundant CPU

™RISC µ processor

™ Memory 16 MB (with ECC)

#### Rack I/O

™ Single or redundant power supply

™ 8 I/O slots

™ max 15 Racks per KFCS

<sup>™</sup> 19 "x 5 U (22cm)

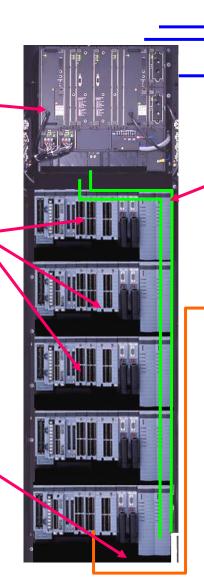
#### Remote connection bus

™ Simple or redundant

™ 10Mb/s

™ ~180 m max

™ ~ 2km with optical fiber



Redundant network

Internal bus

™ Simple or redundant

™ 128 Mb/s

TM 10 m



#### Remote I/O

™ Single or dual power supply

TM 8 I/O slots

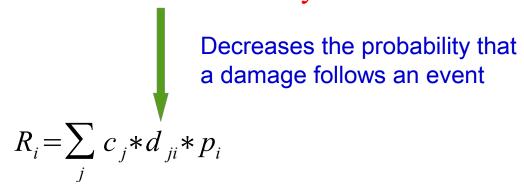
™ max 14 remote racks

™ Option G3 at 70°C

<sup>™</sup> 19 "x 5 U (22cm)

- Fault management
- Automatic shut-down
- \* It allows for the management of dangerous operating conditions that constitute a possible risk for people and equipments

It is essential to decrease the safety risk



- Fault management
- Automatic shut-down
- \* It supports the operator in his task
- Sometime it is integrated with Expert Systems

### Gives the operator "the picture" of the situation

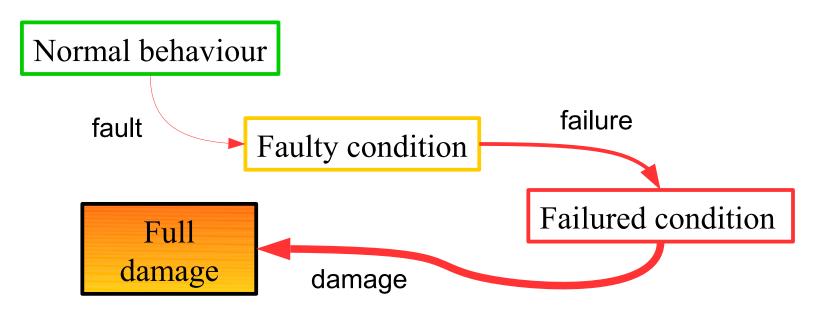
Mathematical models and AI algorithms can be used to suggest the operator the causes of a fault with some probability

- Fault management
- Automatic shut-down
- \* High reliability characteristics
- \* Fully dedicated electronic systems

The probability of occurence of a fault in a hazard protection system should be much less than that of the dangerous event from which it should protect

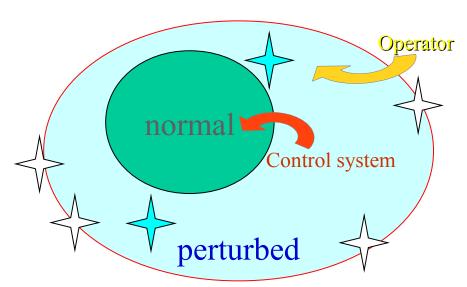
- Fault management
- Automatic shut-down

The alarme should be able to track the dangerous sequence



The control systems should be able to compensate for perturbations

Not effective alarms reduce the operators' attention Not effective

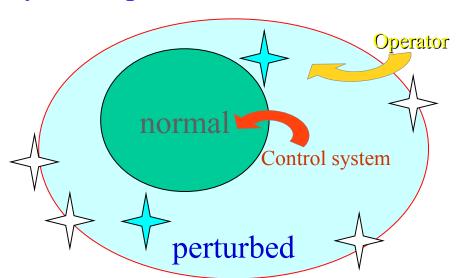


alarms

Effective alarms

The control systems should be able to compensate for perturbations

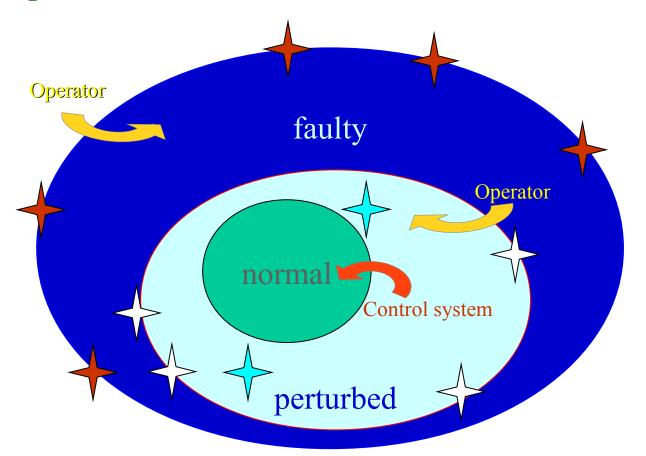
The control system is redunded to decrease the probability that a perturbation evolves into a fault



Not  $\uparrow$  effective alarms

Effective alarms

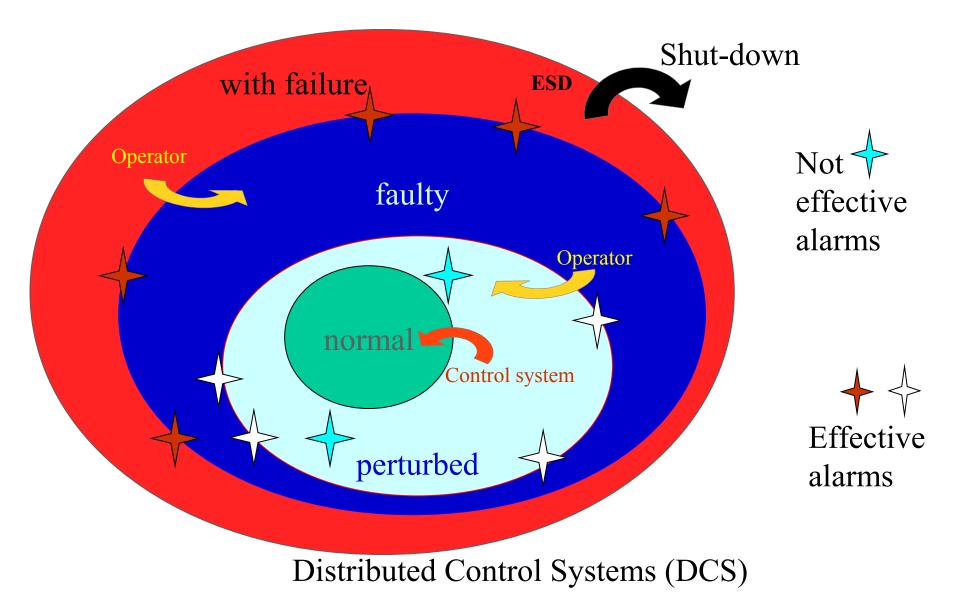
### **Operators act to recover from faults**



Not 

effective alarms





- Expert system
- Alarm management

The Expert System can support the operator in making the correct manouvres and operative choices

It is used when large deviations from the nominal operating conditions occur, specially when high priority alarms and blocks are switched on

The alarm management is critical with respect to the reactiveness of the operator:

- Repeated not significant alarms
- Alarm shower

### Alarm Management

- Repeated alarms must be highlighted
- A priority level must be associated to each alarm
- Some filter can be implemented to better associate different faults
- The statistical analysis of the alarm history helps in the alarm classification
- Less meaningful alarms must be well distinguished

Timestamp	TypeOfAlarm	Source	AlarmPriority	Condition	Message
◆2006/10/1717:53:37	System	HIS0164	High	ALARM	Vnet/VLnet No.2 Fail (Dom
◆2006/10/17 17:55:59	System	HIS0164	High	ALARM	HIS Shutdown
2006/10/1717:56:20	System	HIS0123	Lo <b>w</b>	RECOVER	HIS Start (Virtual)
♦ 2006/10/1717:56:20	System	FCS0101	High	ALARM	FCS0101 Fail
2006/10/1717:57:17	System	FCS0101	Low	RECOVER	FCS0101 Recover
♦ 2006/10/17 17:57:19	System	FCS0101	High	ALARM	FCS0101 RIGHT Fail (SW ST
<b>♦</b> 2006/10/1717:57:19	System	FCS0101	High	ALARM	FCS0101 RIGHT Manual Re
2006/10/1717:57:19	System	FCS0101	Low	RECOVER	FCS0101 RIGHT Control
2006/10/1717:57:20	System	FCS0101	Lo <b>w</b>	RECOVER	FCS0101 Batch Manager Rea
2006/10/17 17:57:22	Process	XVA1006.ANS+	Medium	RECOVER	XVA1006 A1 COOL WATER
2006/10/1717:57:22	Process	XVA1007.ANS+	Medium	RECOVER	XVA1007 A1JACKETEC
2006/10/1717:57:22	Process	XVB1006.ANS+	Medium	RECOVER	XVB1006 B1COOLWAT
2006/10/1717:57:22	Process	XVC1006.ANS+	Medium	RECOVER	XVC1006 C1COLDWAT
2006/10/1717:57:27	Process	LIA101.LO	Medium	RECOVER	LIA101 A1 LEVEL
2006/10/17 17:58:22	Process	LIA101.LO	Medium	ALARM	LIA101 A1 LEVEL 🔽

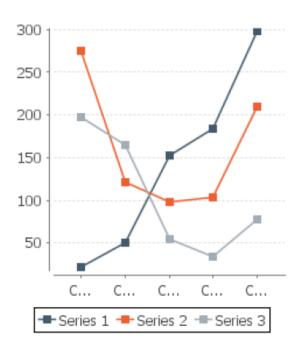
- Trends e reports
- Statitical tools for process analysis

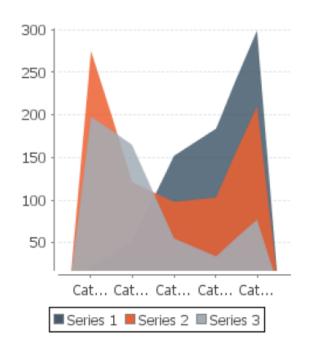
The data from the plant are acquired and stored to make possible the analysis of the production efficiency and effectiveness (Trends, repors, statistical analysis)

Effective tools that are useful to identify anomalies and faults and to suggest possible action to improve the process performance

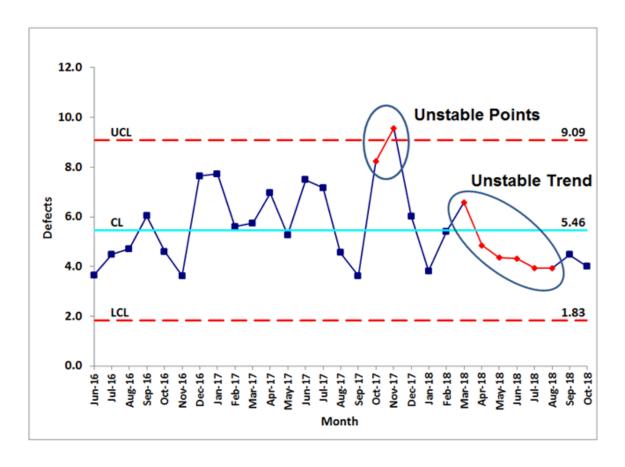
A centralised complete data-base of the process variables and parameters

### • Trends e reports



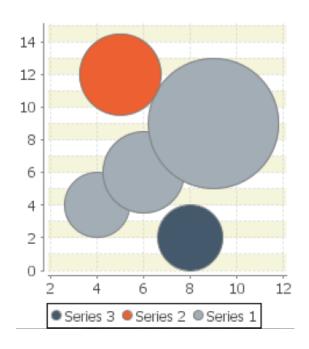


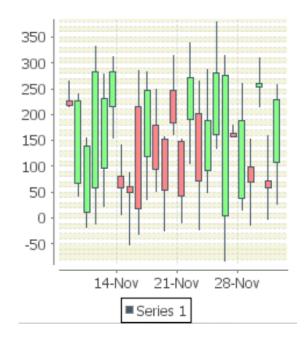
#### • Trends e reports



Distributed Control Systems (DCS)

• Statitical tools for process analysis





#### Human Machine Interface

Nowadays, it is mostly based on Windows technology

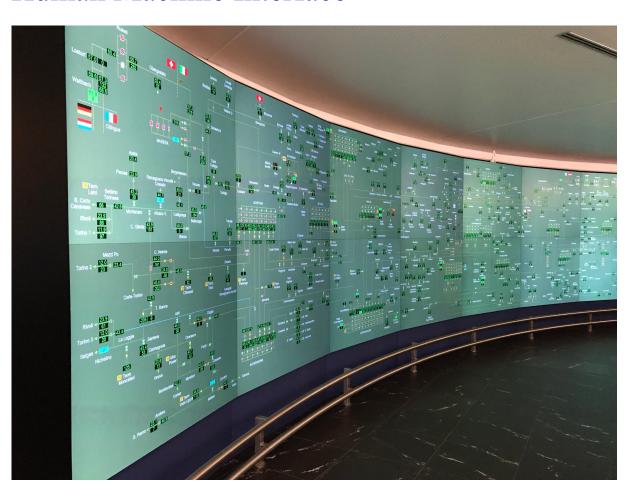


Control room changes to Improve the operators' comfort





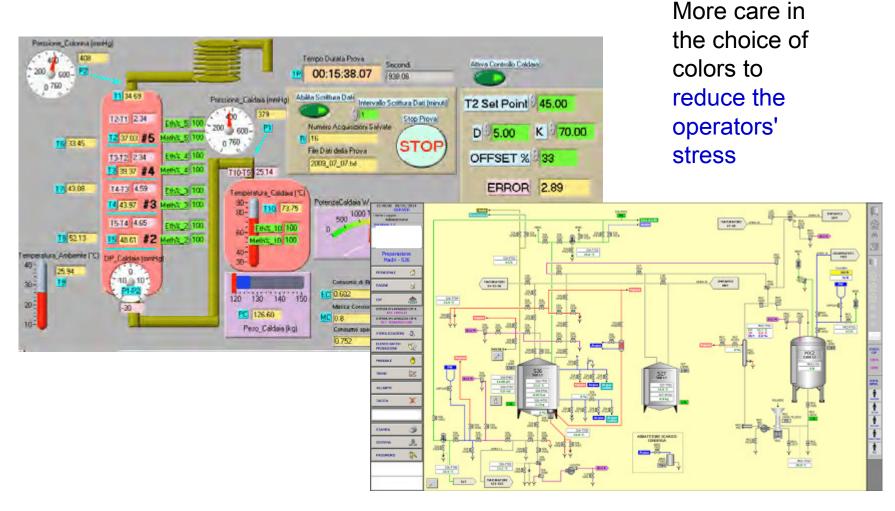
#### Human Machine Interface



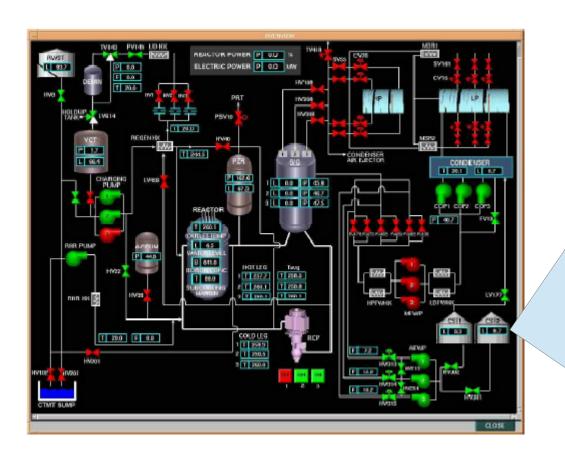
Synoptic panel of a gas network.

Donated by SNAM to the Science and technology museum in Milan

#### Human Machine Interface



#### Human Machine Interface

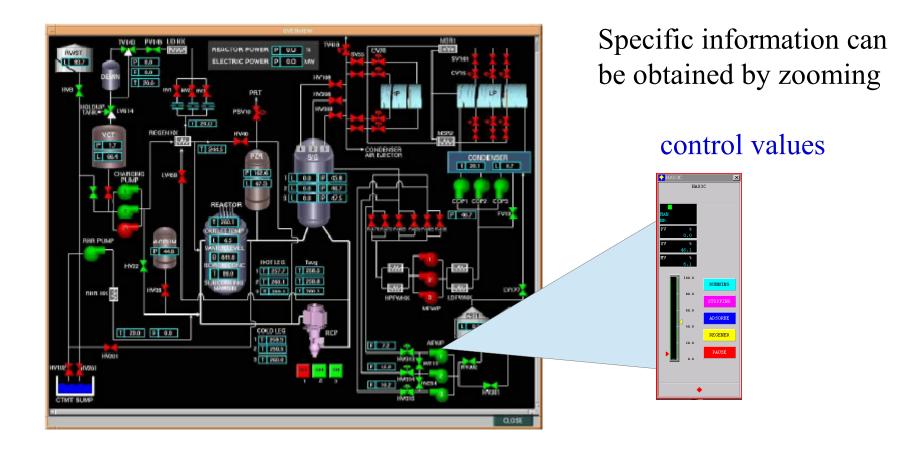


Specific information can be obtained by zooming

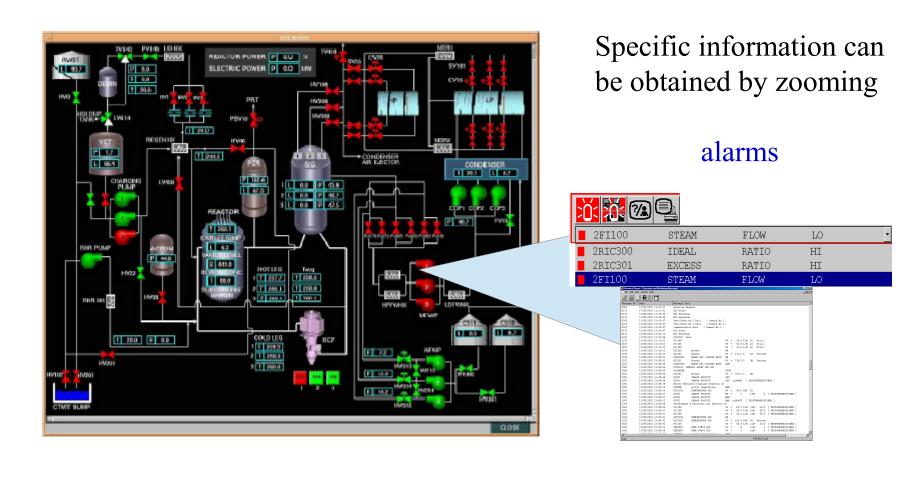
#### trends



#### Human Machine Interface



#### Human Machine Interface



#### Human Machine Interface

It is the equipement that allows the operators to monitor the working conditions of the process and to act on the plant

Ergonomicity of the site must be well taken into account

- Talking synoptic representations
- Printers
- Acustic signals
- Proper light signals
- Keyboard, track-ball, touch membrane
- Touch-screen

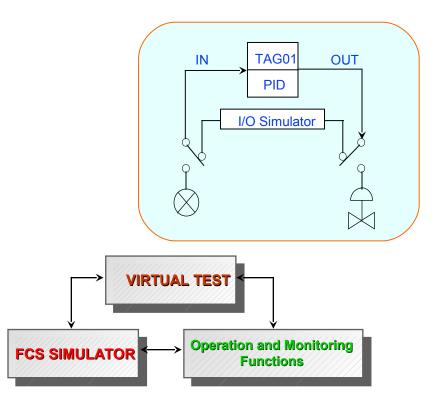
Careful use of colours

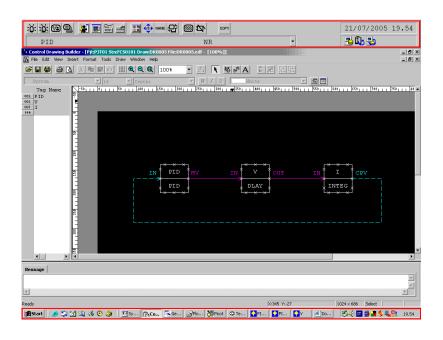
### Engineering station

- Hardware configuration of the control stations
- Software configuration of the control stations
- Configuration of the pages for plant supervision, monitoring and control
- ◆ Simulation software for design test and personell training (without the Field Control Station)
- ◆ Design by means of advanced tools and software, often object-oriented
- ◆ Simplified configuration of the DCS functions by means of dedicated pages
- ◆ A number of pre-defined functions
- ◆ Possibility of user-defined function by means of standard languages (e.g., C+)

### Engineering station

- Automatic documentation of the engineering activities and design
- ◆ Allows for import/export of previous projects and data-bases





Distributed Control Systems (DCS)

#### Communication

Data acquisition and system integration

- ✓ High level networks for external connections (Ethernet)
- ✓ Private networks for the connection of the system devices
- ✓ Redundant buses to increse the system reliability
- ✓ Standard devices as switches and routers for connecting the different branches of the network

- Recipes management
- Planning
- Maintenance support

These tools allow for the complete management of the plant

They are connected to the plant/factory/company management system to implement the Computer Integrated Manifactory paradigm using specific tools such as the Manufactoring Execution System and the Plant Information Management System

Allow for the extension of the Industrial Control System

## Software

#### Software

- Excution software
- Operating System software
- Applicative software
- Communication applicatives
- Configuration software
- User ID and password access

## Software

#### System access control and registration is the base for the system security

- Usually 4 groups can be identified on the basis of their role:
  - Operators
    - Command, monitoring, execution of configuation actions, reporting
  - Maintenance engineers
    - System configuration for changing and tuning the control logic, sequences, drawingg, etc
  - Production and process enginers
    - Recipes update.
  - System administration
    - Access control to DCS, configuration, etc

## Software

Any operator logins the system by his own User ID and Password

The UserID is strictly related to role of the user and the functions that he can exploit on the system

The password should be changed periodically

An intrusion detection tool should be implemented

When a certain time with no access is elapsed:

- the password is automatically required to be changed
- the user has to be registered again
- the system interface access is blocked to that user

For peculiar operation double authorization can be required (e.g., alarm bypass)